

Power Generation – Fit4 2010

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Page 1 June 22 2007 Capital Market Days 2007



Comprehensive product and service portfolio – Leading market positions in nearly all businesses

Divisions

Business activities

Average past growth rates p.a.

Fiscal year 2006

Fossil Power Generation (F)



- Large gas turbines
- Large steam turbines
- Generators
- Power plants, e.g. CCPP, STPP
- Service, incl. plant diagnostics, boiler and environmental service

#2

Oil & Gas and Industrial Applications (I)



- Industrial gas turbines
- Industrial steam turbines
- Turbo compressors
- Compressor solutions for oil & gas
- Service

Instrumentation and Controls (L)



- Instrumentation and control systems for all types of power plants
- IT solutions
- Service

Wind Power (R)



- Wind turbines from 0.6 MW up to 3.6 MW (on- and off-shore)
- Wind farms
- Service

Market position

PG business figures

~ 10%

#2

~ 40%

#1

~ 10%

#5 (#1 in offshore)

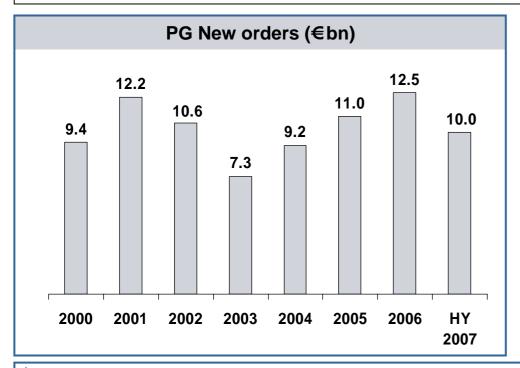
~ 130%

Sales: Employees: €10.1 bn

36,400



PG benefits from strong orders and sales growth – New target margin until 2010: 10-14%



Key Financials (€m)			
	FY06	HY07	∆HY07/ HY06
New Orders	12,532	10,034	+37 %
Sales	10,086	5,798	+28 %
Group profit	779	499	+14 %
as % of sales	7.7%	8.6%	
ROCE	45%	48%	
Cash Conversion Rate	8.0	1.5	
Employees September 30 th / March 31 st , in thousands	36.4	38.9	+10 %

- Strong volume growth continues in first half of FY 2007
- Significant improvement of Cash Conversion Rate (CCR)
- New target margin until 2010 10-14%



Examples of recently received orders show PG's worldwide competitiveness

Americas

Fossil Power

- USA: Turbine Island for 350MW CCPP, sold with LTP
- USA: Key components and FGDequipment; 700MW clean coal PP
- Argentina: 2x 830MW Turnkey CCPP sold with LTPs

Oil & Gas and Industrial Application

- USA: 8x STs for TXU
- Brazil: steam turbine-sets for biomass-fired IPP

Wind Power

- USA: 55x SWT-2.3 (127MW)

EMEA

Fossil Power

- GER: 800MW Turnkey CCPP, sold with LTP
- UK: 840MW Turnkey CCPP, sold with LTP
- NL: 870MW Turnkey CCPP

Instrumentation and Controls

- CZ: SPPA-T3000 for PP in Tusimice
- Egypt: SPPA 3000 for PP in Cairo

Oil & Gas and Industrial Application

- Nigeria: 2 GT-driven compressor trains + 3 power gen. trains

Wind Power

- UK: 140x SWT-2.3 (322MW)
- UK: 54x 3.6 Offshore (194MW)

Asia

Fossil Power

- Thailand: 700MW Turnkey CCPP
- South Korea: Key components for 550MW CCPP

Fuel Gasification

 China: 5x 500MW gasifier to produce polypropylene from coal

Oil & Gas and Industrial Application

- China: 2 compressor trains for pure terephthalic acid production
- India: 3 GTs for RIL

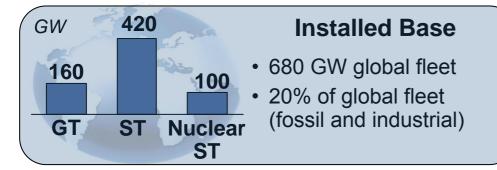
Wind Power

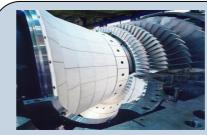
- Japan: 25x SWT-1.3 (33MW)

IPP: Industrial power plant; EMEA: Europe, Middle East, Africa; CCPP: Combined cycle power plant; GT: Gas turbine; ST: Steam turbine, LTP: Long term service program; FGD: Flue gas desulphurization SWT: Siemens Wind Turbine; RIL: Reliance Industries Limited



Worldwide installed fleet provides strong basis for future profitable growth of core services





F/G class

Advanced GT Fleet

- > 400 units in operation
- 70% with long-term service agreements



ST Upgrades

- Potential of > 1000 conventional turbines older than 20 years
- Potential of 80 turbines for nuclear ST



D/E class

Modern GT Fleet

- > 600 units in operation
- Service annuities and lifetime extensions

+

Mature GT Fleet

> 600 units in operation



Strong market demand poses challenges to resources at the entire power industry

Sub-supplier

- Limited capacities
- Long lead times for key components
- High raw material prices
- Result in a high price level for key components

Power plant manufacturer

- Limited capacities in
 - Manufacturing
 - Engineering
 - Project implementation
- High prices on purchasing

Customer / market

- Strong market growth
- Rising market prices
- Continuous competitive environment

Limited personnel capacities for engineering, manufacturing and operation

Expanding capacities and optimizing the supply chain management to mitigate supply constraints



Global challenges impacting the energy supply

Demographic Dynamics



- Population Growth:7.5 bn in 2020 (+1.1 bn)
- Power Consumption:
 +5.2% p.a. in emerging regions vs. 1.4% in developed world
- Urbanization/Megacities
 (>10 million):
 15 new cities in 2015

Resource Scarcity



- Geopolitics:
 70% of world oil and gas supplies only in a few countries
- Fuel Diversity:
 100% increase in oil prices over last 2 years accelerate shift to broader fuel mix

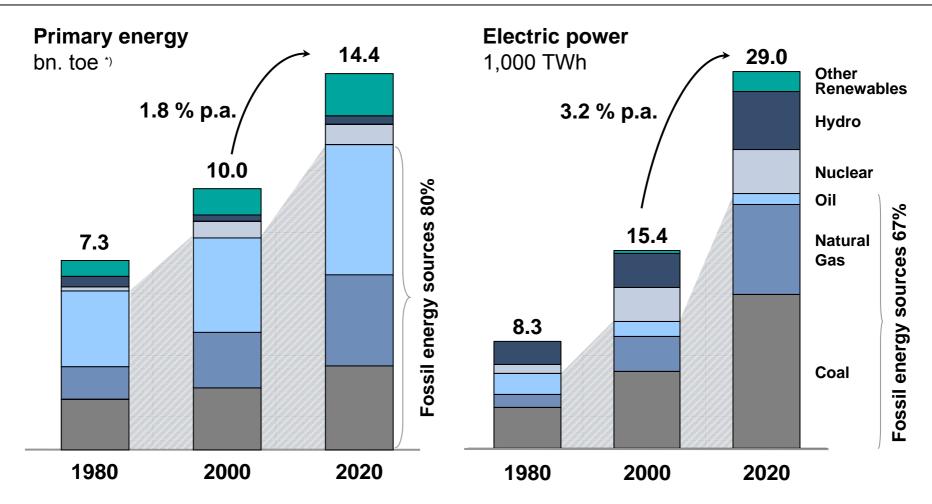
Environmental Focus



- Global Emissions:40% increase over past20 years in air pollution
- Climate Change:
 Global warming is a fact, threatening humans and biosphere



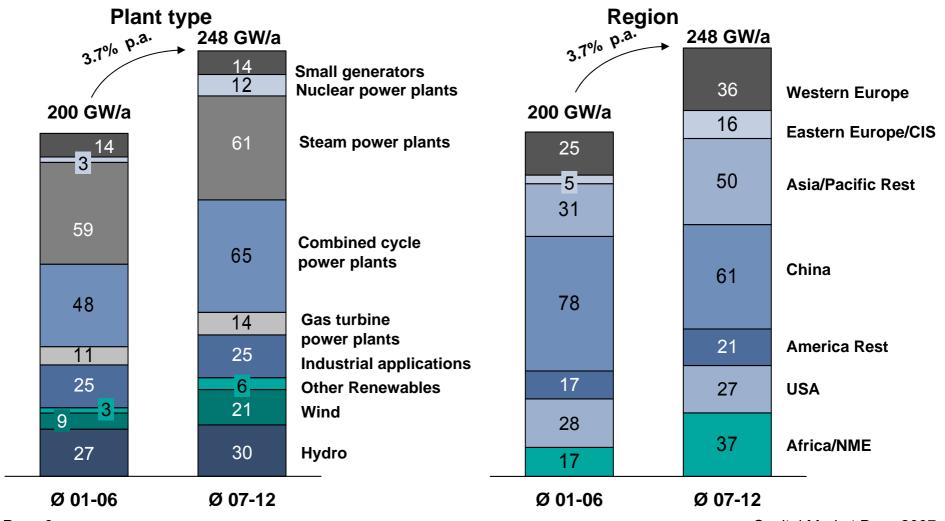
Demand for electric power growing more strongly than demand for primary energy – Fossil fuels dominate



Source: IEA2004, Paris; Siemens PG
*) toe= tons of oil equivalent

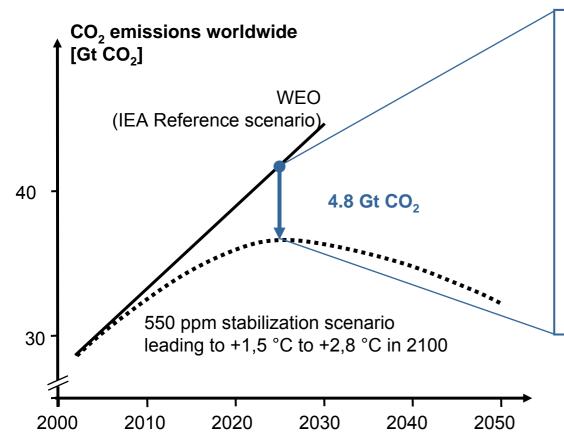


Fossil-fueled power plants remain dominant – Strong demand for new power plants in almost all regions





Climate mitigation would require drastic reduction of greenhouse gas emissions



Scenario: bundle of measures to achieve a reduction of 4.8 Gt CO₂ in 2025:

- Highly efficient vehicles
- 5% bio fuels in global transport worldwide
- >200,000 wind turbines of 5 MW
- 100 coal-fired power plants with CO₂ capture and storage (CCS)
- Full acceptance of nuclear energy
- > 2% p.a. efficiency increase in developing and emerging countries

Source: "Pathways to 2050 – Energy&Climate".

World Business Council for Sustainable Development, 2006



Clean energy: Technology options for tomorrow's low-emission power mix

Privileged feed-in demands load leveling

- Renewable energy:
 - Wind power
 - Concentrated solar power



Intermediate-load/ peak-load

- Gas-fired combined cycle power plants:
 - High efficiency
 - Low emissions
 - Steep ramp up



Low-emission base-load

- Coal-fired power plants:
 - High-efficient, clean STPP
 - IGCC pre-comb. capture
 - Retrofit post-comb. capture
- Nuclear power plants
- Hydro power plants



Comply with CO₂ abatement policies

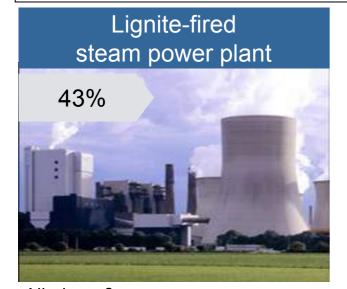
- ✓ CO₂ cap & trade, CO₂ pricing
- ✓ Mandatory Carbon Capture and Storage (CCS)
- R&D funding
- Renewables quota
- ✓ National nuclear program

Ensure reliable power supply

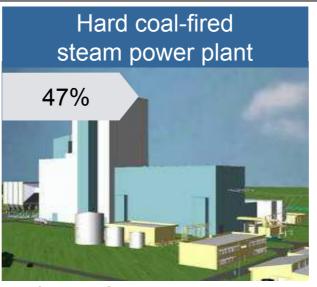
- ✓ High efficiency and limited resource usage
- Reduced dependence on fuel imports
- ✓ Stable grid operation
- Economic viability



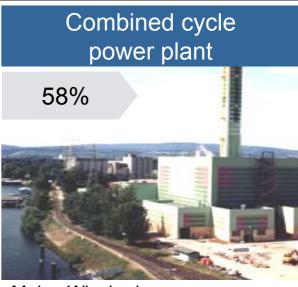
Today PG's fossil-based technology is setting efficiency standards worldwide



Niederaußem, 965 MW



Reference STPP NRW, 600 MW



Mainz-Wiesbaden 400 MW

Development of efficiency and corresponding reduction of CO₂ emissions

		CO ₂ -
	Efficiency	emissions
1992:	36 %	Basis
2006:	43 %	-16%
2020 target:	>50 %*	>-28%
* Using lignite pre-drying technology		

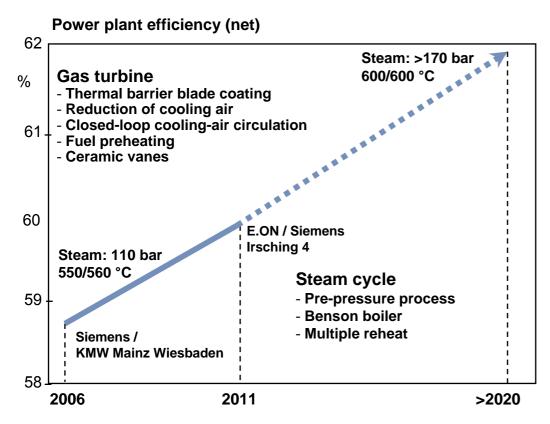
			CO ₂ -
E	ffic	ciency	emissions
1992:	42	%	Basis
2006:	47	%	-11%
2020 target: >	50	%	>-16%

	CO ₂ -	
	Efficiency	emissions
1992:	52 %	Basis
2006:	58 %	-10%
2020 target: >	> 60 %	>-13%



Siemens H-technology is a significant step in the development of combined cycle power plants

Combined cycle power plant



PG gas turbine development

Worldwide most powerful gas turbine

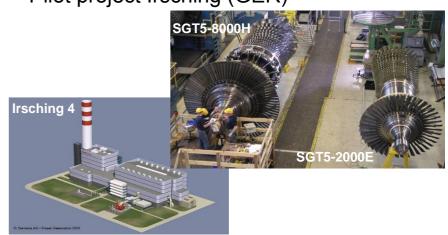
Output: 340 MW GT

530 MW CCPP

Efficiency: 39% GT

60% CCPP

Pilot project Irsching (GER)



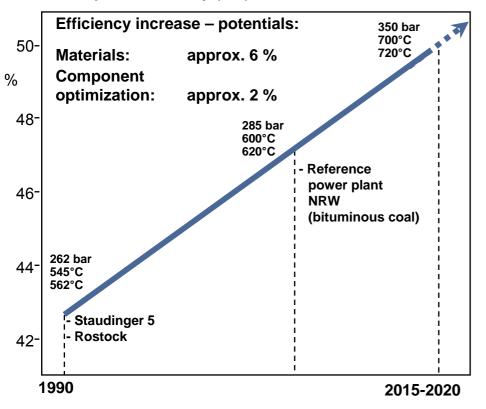
KMW = Kraftwerk Mainz Wiesbaden (Power Plant M.W.)



Research project allows > 50% efficiency at coal-fired steam power plants

Steam power plants

Power plant efficiency (net)



European research project, pathway to 700°C technology

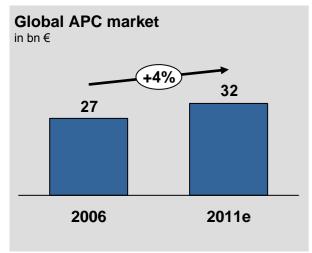
- Development of the next supercritical steam power plant generation
- Participation of European utilities and OEM's
- Planned construction400 MW NRW-700 Power Plant
- AD700*: Transition from chrome steel to nickelbase alloyed materials for superheated steam
- COMTES700**: Analysis of critical steam generator components, such as superheater, header, safety valve under operating conditions

^{*} Advanced 700°C power plant project,

^{**} Component test facility for a 700°C power plant (in power plant Scholven)

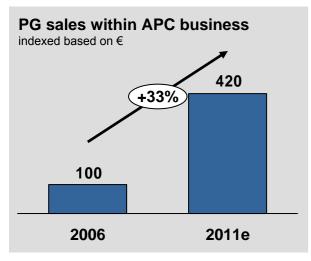


Air pollution control (APC) is gaining increasing importance – PG entered the market successfully



Market, Technology

- Coal-fired power plants increasingly used for base load
- Air pollution has risen by 40% over the last 20 years
- Compliance with multi-pollutant emission regulation, especially in North America and Europe
- Strongly growing global market in the mid-term driven by impending legislation

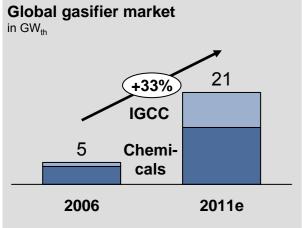


Siemens PG activities

- Acquisition of US-based Advanced Burner Technologies (ABT) and Wheelabrator leads to strong position for extended environmental systems & services
- Front-end: Low NOx burners
- Back-end: Flue gas clean-up
- Focus on increasing market share in APC outside the US

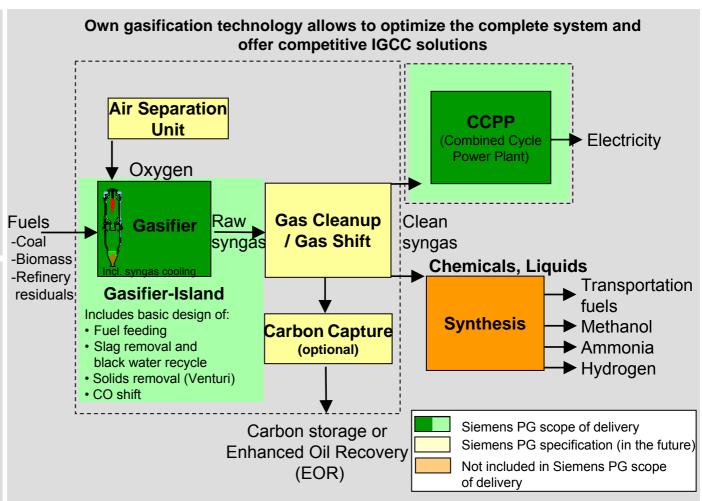


Gasification technology offers multiple business opportunities: gas cleanup with optional CCS as well as production of synfuels



Highlights of Siemens gasifier:

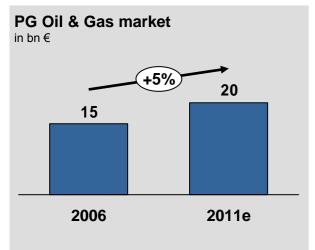
- More than 20 years of operating experience in 200 MW_{th} size
- Flexible feedstock capable of burning low grade coal
- Quench technology for simplicity & improved reliability
- Cooling screen for higher availability
- World class gasification test facility



CCS: Carbon Capture and Storage
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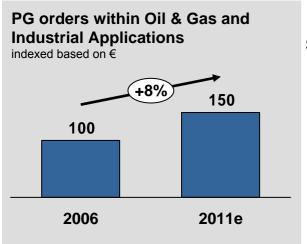


Basis for growth build up by acquisitions in Division Oil & Gas and Industrial Applications

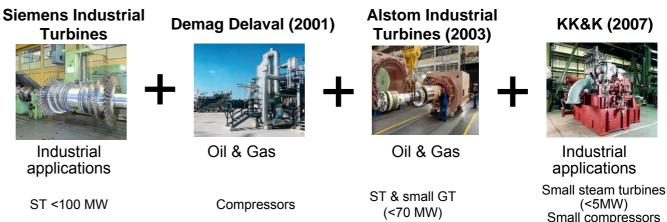


Market, Technology

- Oil prices stay at high level → further infrastructure investments possible
- Shift from oil to coal and gas → gas-to-liquid, coal-to liquid as growth segments
- New technologies required to allow further exploitation of reserves e.g. sub-sea applications

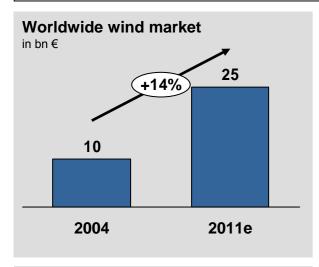


Basis for growth build up by acquisitions



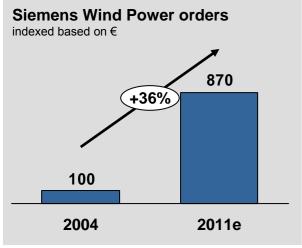


Siemens Wind Power is growing more than 2 times global wind power market



Market, Technology

- Wind power is main driver for growth in CO₂-free technology
- National energy plans and government support for renewable energy
- Technological development improves economics
- Increasing engagement of utilities and large energy companies



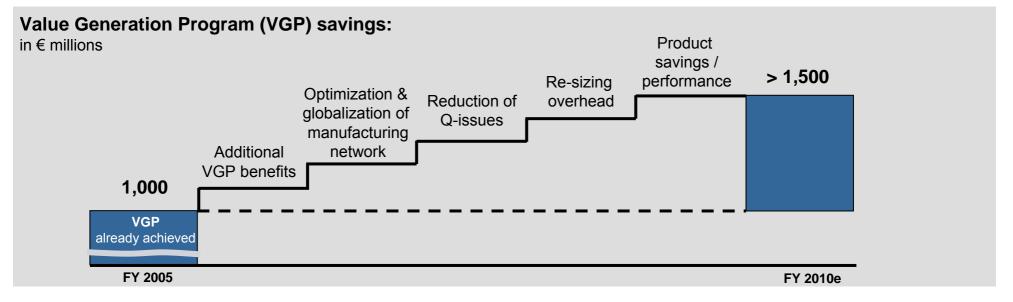
Siemens PG activities

- PG entered the wind market through acquisition of Bonus A/S (2004)
- Further build up of supply chain: new and additional manufacturing capacities in DK and the US (lowa)
- World market leadership for offshore applications
- Focus on growth markets in Europe, North America and Asia



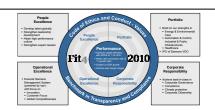
Established initiatives ensure improvements in performance and cost position

- Standardization of main products: gas turbines, steam turbines, generators
- Expansion of worldwide manufacturing network, strengthening service
- Successful integration of manufacturing and service activities of KK&K thus taking advantage of synergies, streamlining of overheads
- Consequent implementation of our quality culture initiative









- Expansion of manufacturing and engineering capacities
 - Increase ST manufacturing capacities
 - Build up engineering staff
- Mitigation of supply constraints
 - Establish frame agreements with major suppliers
- Environmental care: extension of product portfolio
 - Fossil: Air Pollution Control through Wheelabrator and ABT; highly efficient turbomachinery (e.g. new gas turbine); gasifier for syngas (fuel and chemical production and IGCC)
 - Renewables: Wind power through Bonus
- Growth program for wind business
 - Enter new markets (EU, Asia); further develop offshore business
- Enhancement of Oil & Gas and Industrial Applications
 - Integrate KK&K; regionalize sales of PG I



PG's key take aways

- Positive market outlook
- Clearly outpacing market growth
- Diverse mix of environmentally-friendly technologies
- Strong service fundamentals provide solid foundation
- Current margins with further upside potential
- Well balanced investments with clear focus on cash conversion

PG well positioned to address future clean energy markets

Page 21 June 22 2007 Capital Market Days 2007



Reconciliations and definitions

"Group profit from Operations" is reconciled to "Income before income taxes" of Operations under "Reconciliation to financial statements" on the table "Segment information." See "Financial Publications/Quarterly Reports, FY07 Q2, Financial Statements" at our Investor Relations website under www.siemens.com.

ROE (Return on equity) margin for SFS was calculated as SFS' income before income taxes divided by the allocated equity for SFS. Allocated equity for SFS for the financial year 2007 is € 1.041 billion.

The allocated equity for SFS is determined and influenced by the respective credit ratings of the rating agencies and by the expected size and quality of its portfolio of leasing and factoring assets and equity investments and is determined annually. This allocation is designed to cover the risks of the underlying business and is in line with common credit risk management standards in banking. The actual risk profile of the SFS portfolio is monitored and controlled monthly and is evaluated against the allocated equity.

Siemens ties a portion of its executive incentive compensation to achieving economic value added (EVA) targets. EVA measures the profitability of a business (using Group profit for the Operating Groups and income before income taxes for the Financing and Real estate businesses as a base) against the additional cost of capital used to run a business, (using Net capital employed for the Operating Groups and risk-adjusted equity for the Financing and Real estate businesses as a base). A positive EVA means that a business has earned more than its cost of capital, and is therefore defined as value-creating. A negative EVA means that a business is earning less than its cost of capital and is therefore defined as value-destroying. Other organizations that use EVA may define and calculate EVA differently.

To measure Siemens' achievement of the goal to grow twice the rate of global GDP we use GDP on real basis (i.e. excluding inflation and currency translation effects) with data provided by Global Insight Inc. and compare those growth rates with growth rates of our revenue (under IFRS). In accordance with IFRS, our revenue numbers are not adjusted by inflation and currency translation effects.



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